

# Cooper Union – Database Notes from Source One M&V Plan

Table 1 Database Notes

<b>Data Collection</b>	<u>Data Logger:</u> <u>Data Collection Interval:</u> <u>Collection Method:</u>	Datalogger or Control System 15 min sftp
<b>Site Information</b>	<u>Cogeneration Units:</u> <u>Nameplate Capacity:</u> <u>Heat Recovery Medium:</u> <u>Heat Recovery Uses:</u> <u>Excess Heat:</u>	1 – 250 kW Elite Energy 250 kW Hot Water Space Cooling/Heating Rejected from chiller connected to dump radiator
<b>DG/CHP Generator Electrical Output</b>	<u>Engineering Units:</u> <u>Energy Measurement (net/gross):</u> <u>Measurement Type:</u> <u>Parasitic Power Measurements:</u>	kWh Gross 1 total – on single engine None
<b>DG/CHP Generator Electrical Output Demand</b>	<u>Engineering Units:</u> <u>Measurement Type:</u>	kW From energy measurement, based on peak 15-minute power
<b>DG/CHP Generator Fuel Input</b>	<u>Engineering Units:</u> <u>Measurement type:</u>	Therms Utility Gas Meter
<b>DG/CHP Useful Heat Recovery</b>	<u>Engineering Units:</u> <u>Heat Measurement Type:</u>	Calculated in source data file in Therms
<b>DG/CHP Unused Heat Recovery</b>	<u>Engineering Units:</u> <u>Heat Measurement Type:</u>	Calculated from source data as Total – Useful
<b>DG/CHP Status/Runtime</b>	<u>Engineering Units:</u> <u>Measurement Type:</u>	Hrs 0-1, System On/System Off

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<b>Facility Purchased Energy</b>	<u>Engineering Units:</u> <u>Measurement Type:</u>	kWh Metered
<b>Facility Purchased Demand</b>	<u>Engineering Units:</u> <u>Measurement Type:</u>	kW Metered
<b>Other Facility Gas Use</b>	<u>Engineering Units:</u> <u>Measurement Type:</u>	Not collected

**Table 2 Event Timeline**

<b>Date</b>	<b>Event</b>
11/5/2015	Enabled thermal heat recovery channel, a period in 2013 is blanked out due to negative recovery.

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## *Range Checks*

**Table 3. Range Checks**

<b>Data Point</b>	<b>Units</b>	<b>Hourly Data Calculation Method</b>	<b>Database Lower Range</b>	<b>Database Upper Range</b>	<b>Notes</b>
DG/CHP Generator Output (WG_d)	kWh/int	Sum	0	100	
DG/CHP Generator Output Demand (WG_KW_d)	kW	Max	0	400	
DG/CHP Generator Gas Use (FG_d)	cf/int	Sum	0	1000	
Total Facility Purchased Energy (WT_d)	kWh/int	-	9	500	
Total Facility Purchased Demand (WT_KW_d)	kW	-	0	2000	
Other Facility Gas Use (FT_d)	cf/int	-	0	90000	
Useful Heat Recovery (QHR_d)	MBtu/int	-	-500	1000	
Unused Heat Recovery (QD_d)	MBtu/int	-	0	1000	
Status/Runtime of DG/CHP Generator (SG_d)	hr	-	0	1	0-1, System On/System Off
Ambient Temperature (TAO)	°F	Avg	-20	130	WUG Airport Code: RDU

Notes:

1. This table contains values from *cooperu.csv*

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## *Relational Checks*

**Table 4. Relational Checks**

<b>Evaluated Point</b>	<b>Criteria</b>	<b>Result</b>

Notes:

1. This table contains values from *relational\_checks.pro*