Table 1 Database Notes

Data Collection	Data Logger: Data Collection Interval: Collection Method:	Obvius AcquiSuite A8812 15 – Minute Nightly Obvius Building Manager Online upload to CDH servers.		
Site Information	Cogeneration Units: Nameplate Capacity: Heat Recovery Medium: Heat Recovery Uses: Excess Heat:	One (1) Guascor HGM 240 Reciprocating Engine 440 kW Hot Water Digester heating, space heating, process heating Rejected to atmosphere using dump radiator		
DG/CHP Generator Electrical Output	Engineering Units: Energy Measurement (net/gross): Measurement Type:	kWh Gross generator power Pulse output (0.32001 Wh/pulse) measured by Shark 200 revenue grade power meter.		
DG/CHP Generator Electrical Output Demand	Engineering Units: Measurement Type:	kW Calculated from generator electrical output; max kW / int * # intervals		
DG/CHP Generator Fuel Input	Engineering Units: Measurement type:	CF Calculated using pulse outputs from Sage engine gas meter. Multiplied by 0.586 correction factor because meter is sized for 4" pipe, but installed in 3".		
Flared Gas	Engineering Units: Heat Measurement Type:	-		
CH4 in Biogas	Engineering Units: Heat Measurement Type:	% CH ₄ INCA gas analyzer		

H ₂ S Entering Scrubber	Engineering Units: Measurement Type:	ppm INCA gas analyzer		
Generator Status	Engineering Units: Measurement Type:	Hours 0 to 1, system on / system off. Generator output must be above 100 kW to be considered on.		
Ambient Temperature	Engineering Units: Measurement Type:	Deg. F Weather Underground airport code ROC.		

Table 2 Event Timeline

Date	Event
September 1, 2016	CDH on site to install logger. Engine gas meter and gas analyzer not yet wired to PLC.
December 16, 2015	Power data begins, but is incorrect due to improperly reading modbus register. Multiplier developed to correct data using logged power data from farm (see below). Engine gas meter was damaged and had to be replaced.
May 2, 2016	Engine biogas flow, H ₂ S in biogas, and CH ₄ in biogas data begins. Power data now reading correct, no longer need to apply derived multiplier.
April 7, 2022	Power generation stops. Engine taken down for major repairs. Site running a second, non-monitored, engine exclusively during the repairs.

		Noblehurst Log	Obvius Data			
	Period	kWh	kWh*	Multiplier	Adjusted kWh	Adjusted kW
Jan-16	31	266,228.40	62,902,700,000	4.23238E-06	265,894.42	357.38
Feb-16	29	238,610.80	56,519,200,000	4.22177E-06	238,910.89	343.26

* Monthly kWh data calculated in analysis_power_multiplier.pro Avg: 4

** Multiplier applied to power data from 12/16/15 to 5/6/2016

Avg: 4.22707E-06

Range Checks

 Table 3. Range Checks

Data Point	Units	Hourly Data Calculation Method	Database Lower Range	Database Upper Range	Notes
DG/CHP Generator Output (WG_d)	kWh/int	Sum	0	150	
DG/CHP Generator Output Demand (WG_KW_d)	kW	Max	0	600	WG_KW_d = WG_d * # Intervals
DG/CHP Generator Gas Use (FG_d)	Cfh/int	Sum	0	5,000	
H ₂ S Entering Scrubber (WT_d)	ppm	-	0	4,000	
Flared Biogas (FT_d)	cf/int	-	0	5,000	
CH ₄ in Biogas (QD_d)	MBtu	-	0	1,500	
Status/Runtime of DG/CHP Generator (SG_d)	hr	-	0	1	0-1, System On/System Off
Ambient Temperature (TAO)	°F	Avg	-20	130	WUG Airport Code: NYC

Notes:

1. This table contains values from *noblehurst.csv*

Relational Checks

 Table 4. Relational Checks

Evaluated Point	Criteria	Result

Notes:

1. This table contains values from *relational_checks.pro*