## Hilton Anaergia – Database Notes

#### Table 1 Database Notes

	Data Logger:	PCS				
Data Collection	Data Collection Interval:	15-minute				
	Collection Method:	FTP over site internet/daily				
	Timestamp Reference:	Eastern Standard Time				
	Cogeneration Units:	7 – 250 kW SDP energy Reciprocating Generators				
	Nameplate Capacity:	1750 kW				
Site Information	Heat Recovery Medium:	Hot water and Steam				
Site mormation	Heat Recovery Uses:	Service Hot Water, Boiling Steam				
	Excess Heat Use:	Rejected from engine jacket coolers on thermal glycol/water loop				
		return				
	Engineering Units:	kW/kWh				
	Energy Measurement (net/gross):	Net calculated: Gross minus parasitic				
DG/CHP Generator	Measurement Type:	Average kW/kWh per interval				
Electrical Output	Generator Power Measurements:	4 total - One for generator #1 and #2, one for generator #3,#4,#5,				
		one for generator #6, one for generator #7				
	Parasitic Power Measurements:	2 total – One for each parasitic panel				
DG/CHP Generator	Engineering Units:	kW				
Electrical Output Demand	Measurement Type:	Average energy measurement, based on peak 15-minute power				
	Engineering Units:	CFH/CF				
DG/CHP Generator	Measurement Type:	1000 cf/pulse				
Fuel Input						
	Engineering Units:	MBtu (calculated value)				
	Heat Measurement Type:	One thermal loop – flowmeter and multiple temperature				
DG/CHP Useful Heat		measurements (across all useful loads).				
Recovery		HSRG Steam flow meter. Heat content calculated using fixed steam				
		enthalpy and measured feedwater enthalpy				
		1 - temperature measurement on HRSG feedwater at TFW				
		1 - temperature measurement on HRSG feedwater at TFW				

DG/CHP Unused Heat Recovery	Engineering Units: Heat Measurement Type:	MBtu (calculated value) Flowmeter and multiple temperature measurements (across heat exchanger to dump radiator).
DG/CHP Status/Runtime	Engineering Units:	0 – 1, System ON/System Off
Facility Purchased Energy	Engineering Units:	Not collected
Facility Purchased Demand	Engineering Units:	Not collected
Other Facility Gas Use	Engineering Units:	Not collected

Note: See addendum for further details

#### Table 2 Event Timeline

Date	Event
April 1, 2013	Logging begins.
November 26, 2013	CDH on site to verify flow and temperature sensor measurements and collect instantaneous DG/CHP output data to quantify system performance.

### Range Checks

Table 3. Range Checks

Data Point	Hourly Data	Units	Sensor Lower	Sensor Upper	Database Lower	Database Upper	Notes
DG/CHP Generator Output	<b>Method</b> Sum	kWh/int	Range 0	Range 1750/int	Range	Range 2000	Database lower range account for parasitic loads
DG/CHP Generator Output Demand	Max	kW	0	1750	-500	5000	Database lower range account for parasitic loads
DG/CHP Generator Gas Use	Sum	cfh/int	0	22000	0	25000	
Total Facility Purchased Energy	Sum	kWh/int	-	-	-	-	Not installed
Total Facility Purchased Demand	Max	kW	-	-	-	-	Not installed
Other Facility Gas Use	Sum	cf/int	-	-	-	-	Not installed
Useful Heat Recovery	Sum	MBtu/int	0	600	0	600	Calculated Value
Unused Heat Recovery	Sum	MBtu/int	-	-	-	-	Calculated Value
Status/Runtime of DG/CHP Generator	On/Off	On/Off	0	1	0	1	0 – 1, System ON/System Off
Ambient Temperature	Avg	°F	-30	130	-30	130	WUG Airport Code - NYC

Notes:

1. This table contains values from *hilton.csv* 

2. Values may change based on results of data analysis

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### **Relational Checks**

Table 4. Relational Checks

Evaluated Point	Criteria	Result

Notes: