Silver Towers – Database Notes

Table 1 Database Notes

	Data Logger:	Obvius Aquisuite (CDH)			
Data Collection	Data Collection Interval:	1-minute			
	Collection Method:	Obvius Upload			
	Timestamp Reference:	Eastern Standard Time			
	Cogeneration Units:	3 Tecogen Inverde-100			
	Nameplate Capacity:	300 kW			
Site Information	Heat Recovery Medium:	Hot water and Glycol/water			
	Heat Recovery Uses:	Domestic Hot Water, Space Heating			
	Excess Heat Use:	Rejected from garages unit heaters connected to exhaust plenum			
	Engineering Units:	kWh			
DG/CHP Generator Electrical Output	Energy Measurement (net/gross):	Net calculated: Gross minus parasitic			
	Measurement Type:	Accumulated energy per interval			
	Generator Power Measurements:	3 - one for each generator from engine controller, Modbus RTU			
	Parasitic Power Measurements:	2 – one for each for North and South parasitic load			
DG/CHP Generator	Engineering Units:	kW			
Electrical Output Demand	Measurement Type:	From energy measurement, based on peak 1-minute power			
DG/CHP Generator	Engineering Units:	CF			
Fuel Input	Measurement Type:	Pulse utility meter			
		MBtu (calculated value)			
DG/CHP Useful Heat	Engineering Units:	Two thermal loops with a flowmeter and two temperature sensors			
Recovery	Heat Measurement Type:	per loop. Data is sum of heat transfer on both loops.			
		Flow meter failure in April 2015.			
DG/CHP Unused Heat	Engineering Units:	MBtu (calculated value)			
Recovery	Heat Measurement Type:	Flowmeter - DHW loop flowmeter and 2 temperature measurements across dump HX.			
DG/CHP Status/Runtime	Engineering Units:	0 – 1, System ON/System Off			
Facility Purchased Energy	Engineering Units:	Not collected			

Facility Purchased Demand	Engineering Units:	Not collected
Other Facility Gas Use	Engineering Units:	Not collected

Note: See addendum for further details

Table 2 Event Timeline

Date	Event
February 1, 2013	Logging begins.
February 12, 2013	CDH on site to verify flow (FL1) and temperature sensor measurements and collect instantaneous WPAR output data. Flow meter FL2 was not verified; possibly due to particulate in the flow.
April 10, 2013	WPAR power transducer failed. Estimates for WPAR data is being based on heat rejection status.
May 6, 2013	WPAR1 data is being received again.
April 28, 2015	FL1 flow meter failure. FL1 is required to calculate useful heat recovery.

Range Checks

Table 3. Range Checks

Data Point	Hourly Data	Units	Sensor Lower	Sensor Upper	Database Lower	Database Upper	Notes
	Method		Range	Range	Range	Range	
DG/CHP Generator Output	Sum	kWh/int	0	300/int	-1	10	Database range account for parasitic loads
DG/CHP Generator Output Demand	Max	kW	0	300	-1	400	Database range account for parasitic loads
DG/CHP Generator Gas Use	Sum	cf/int	0	2000	-1	2000	
Total Facility Purchased Energy	Sum	kWh/int	-	-	-	-	Not installed
Total Facility Purchased Demand	Max	kW	-	-	-	-	Not installed
Other Facility Gas Use	Sum	cf/int	-	-	-	-	Not installed
Useful Heat Recovery	Sum	MBtu/int	-1	50	-1	50	Calculated Value
Unused Heat Recovery	Sum	MBtu/int	-1	50	-1	50	Calculated Value
Status/Runtime of DG/CHP Generator	Sum	On/Off	0	1	0	1	0 – 1, System On/System Off
Ambient Temperature	Avg	°F	-30	130	-30	130	WUG Airport Code - LGA

Notes:

1. This table contains values from *silver_towers.csv*

Relational Checks

Table 4. Relational Checks

Evaluated Point	Criteria	Result

Notes: